

MCP

485.66 €/MWh

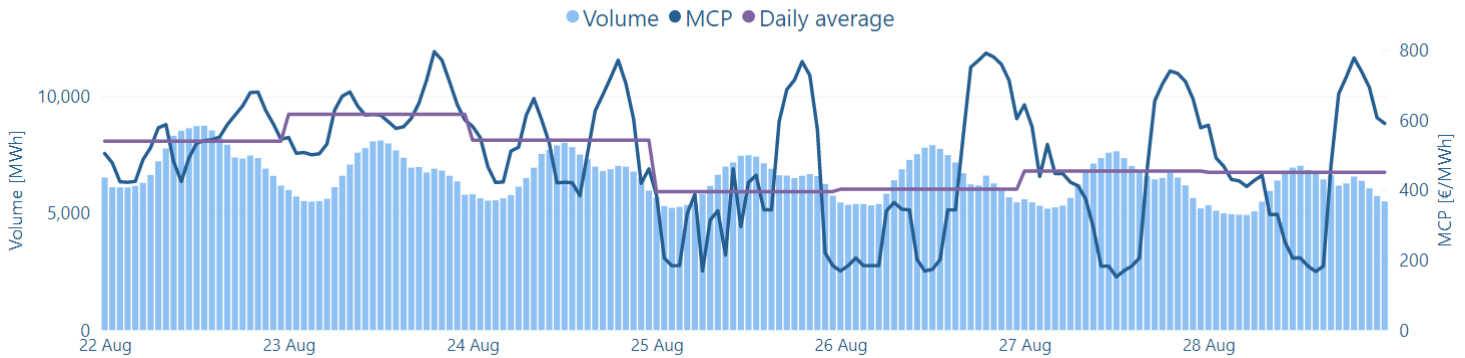
Volume

1,101 GWh

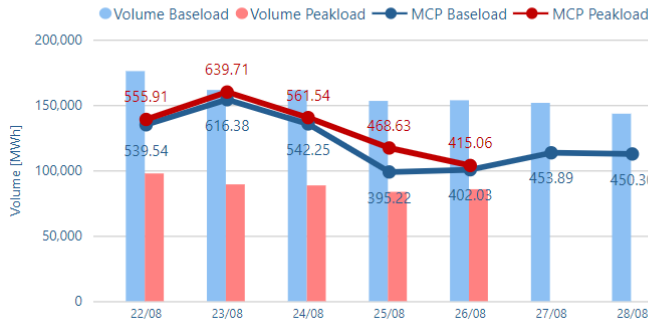
Value

536.4 M€

Hourly MCP & Volume



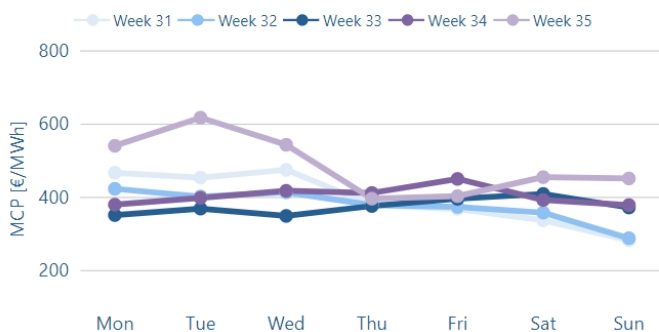
Daily MCP & Volume



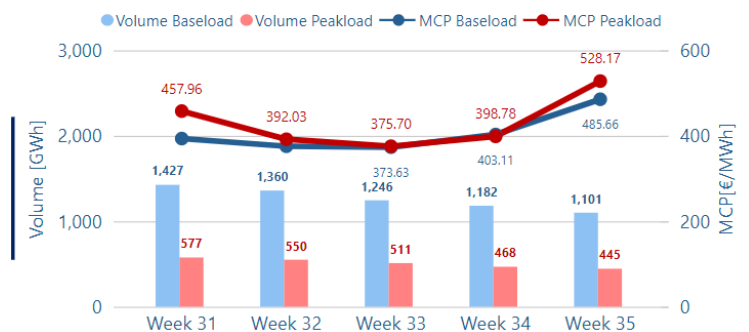
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
22/08	539.54	555.91	175,940	97,680
23/08	616.38	639.71	161,535	89,333
24/08	542.25	561.54	161,411	88,536
25/08	395.22	468.63	153,157	83,613
26/08	402.03	415.06	153,653	85,631
27/08	453.89		151,653	
28/08	450.30		143,383	

MCP per Weekday



Weekly MCP & Volume



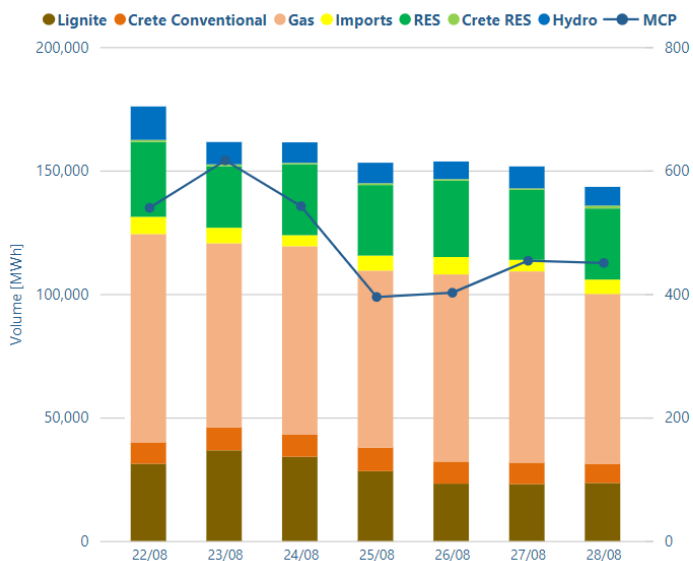
Day Ahead Electricity Market-Greek Bidding Zone

Week 35

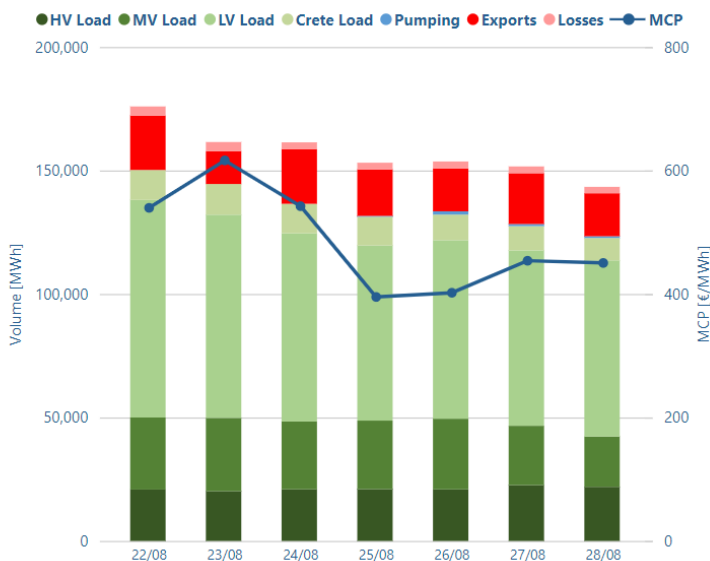
22/08/2022

28/08/2022

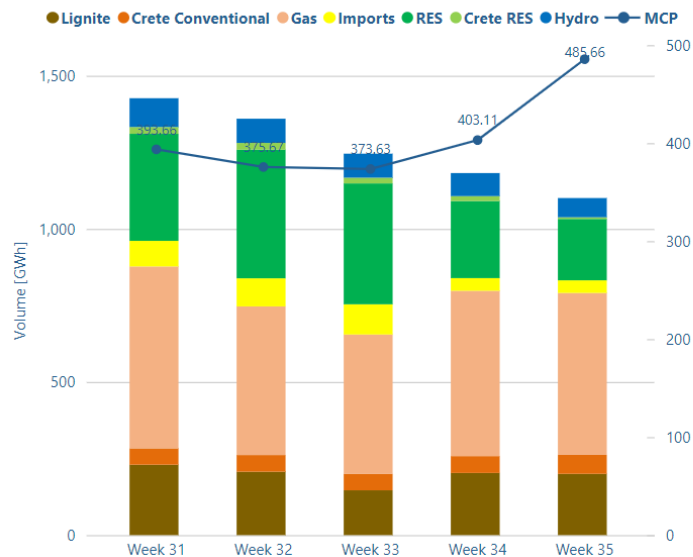
Daily Supply Mix



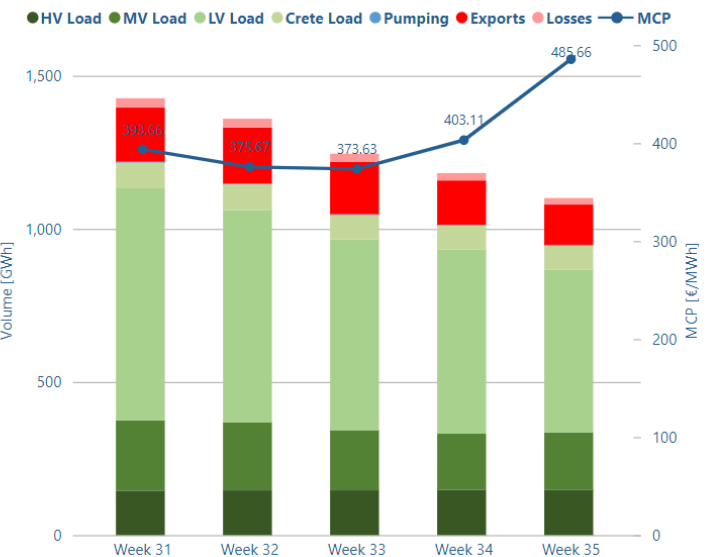
Daily Demand Mix



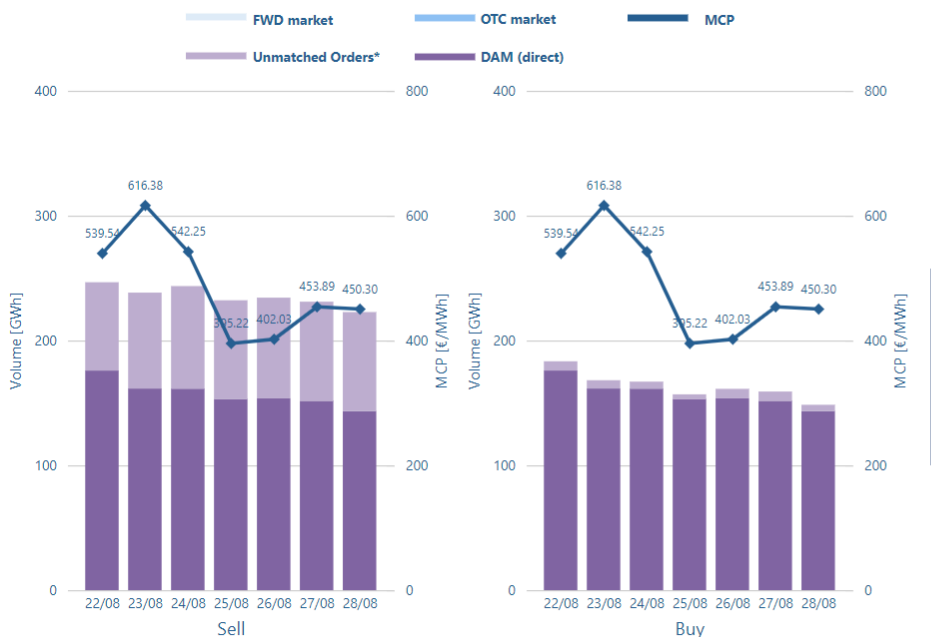
Weekly Supply Mix



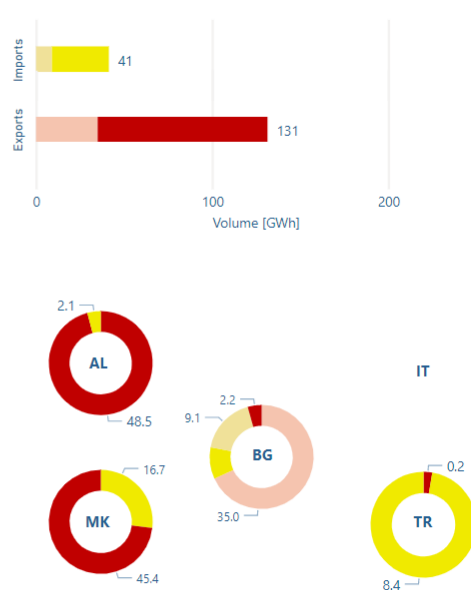
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

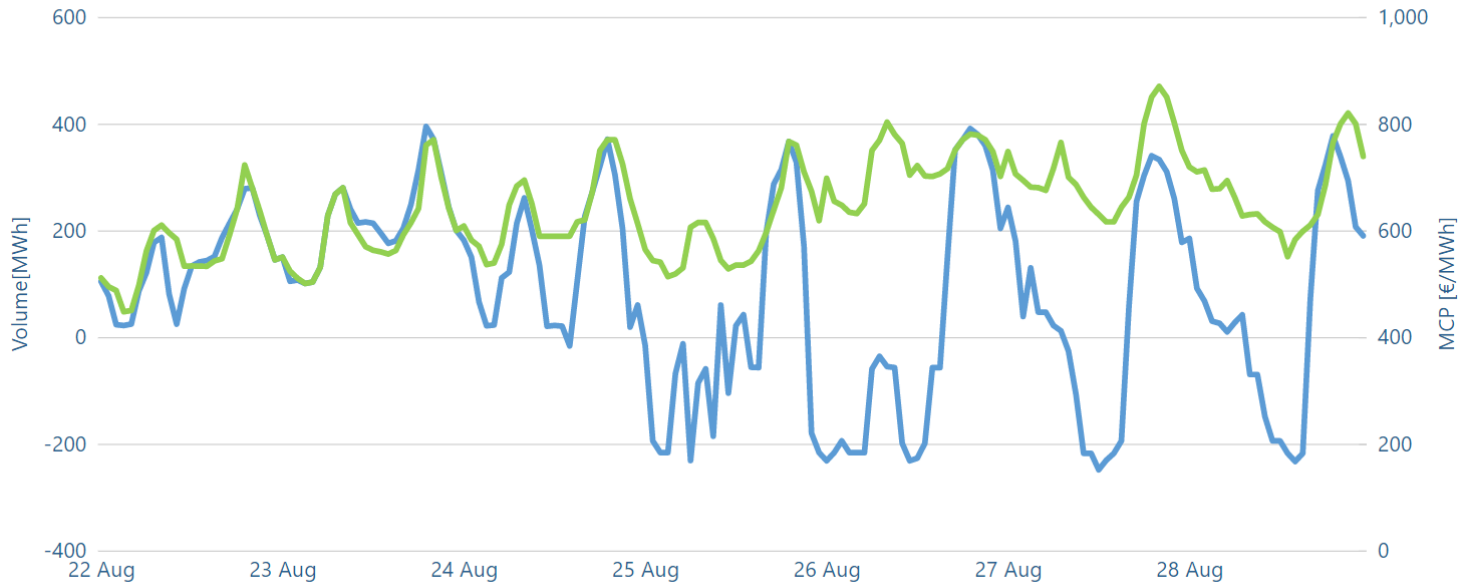


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow

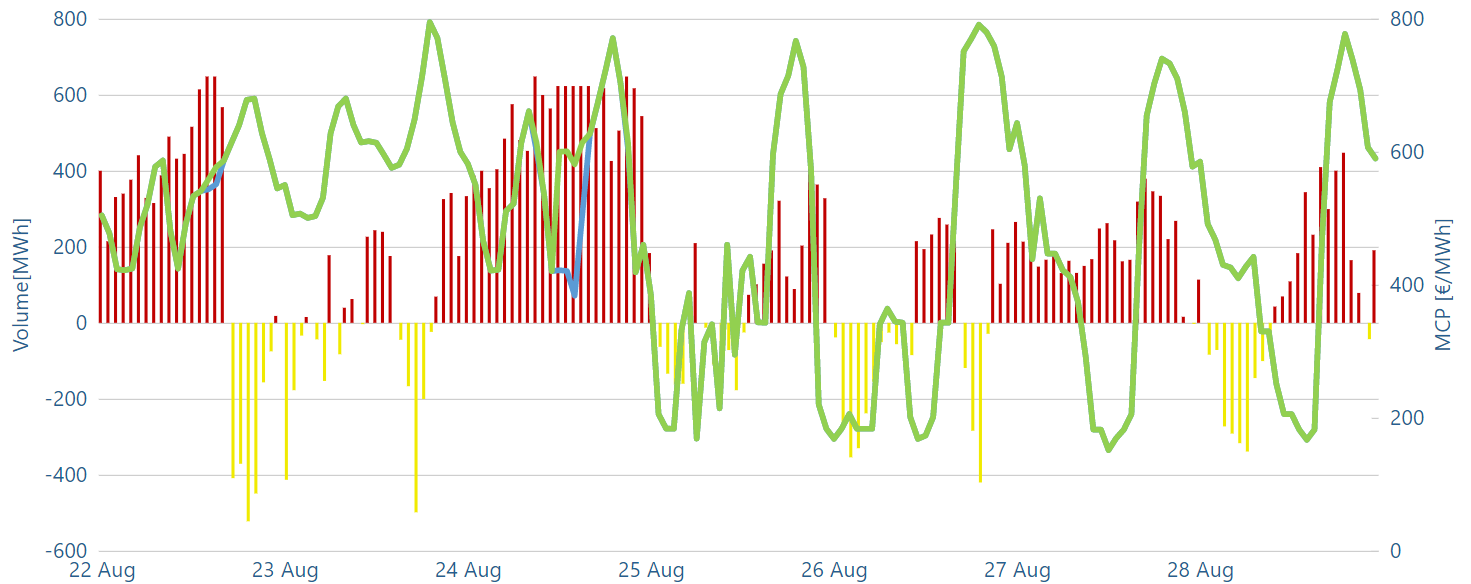
● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

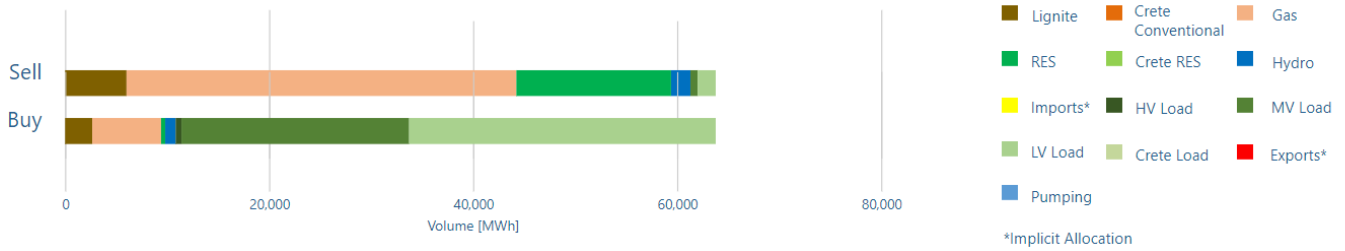
**22/08-28/08 Interconnection with Italy had zero NTC

● Export ● Import ● GR MCP ● BG MCP*

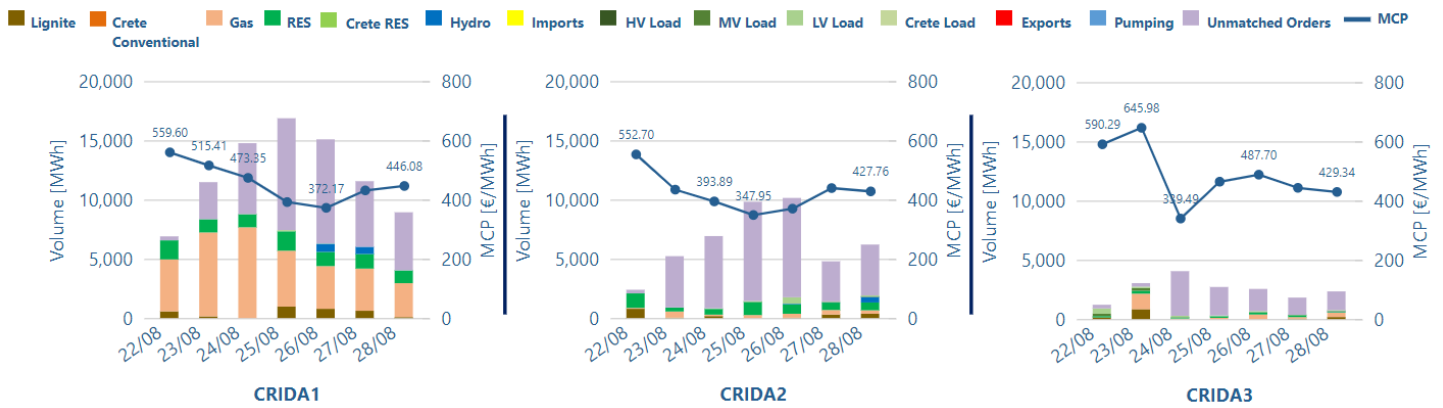


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

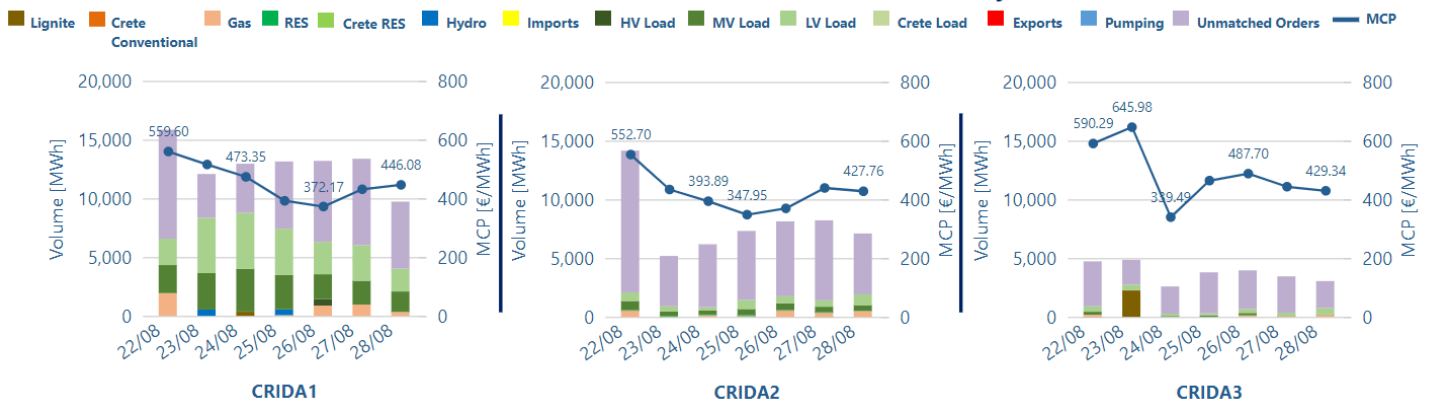
Aggregated traded volume



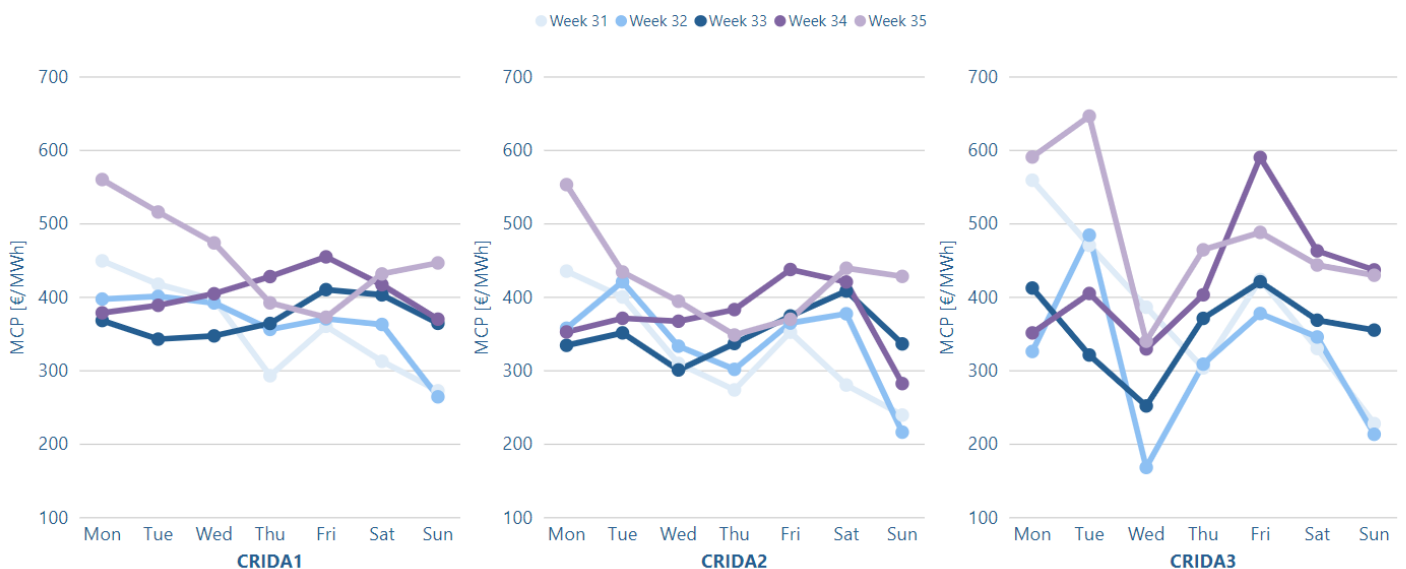
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday

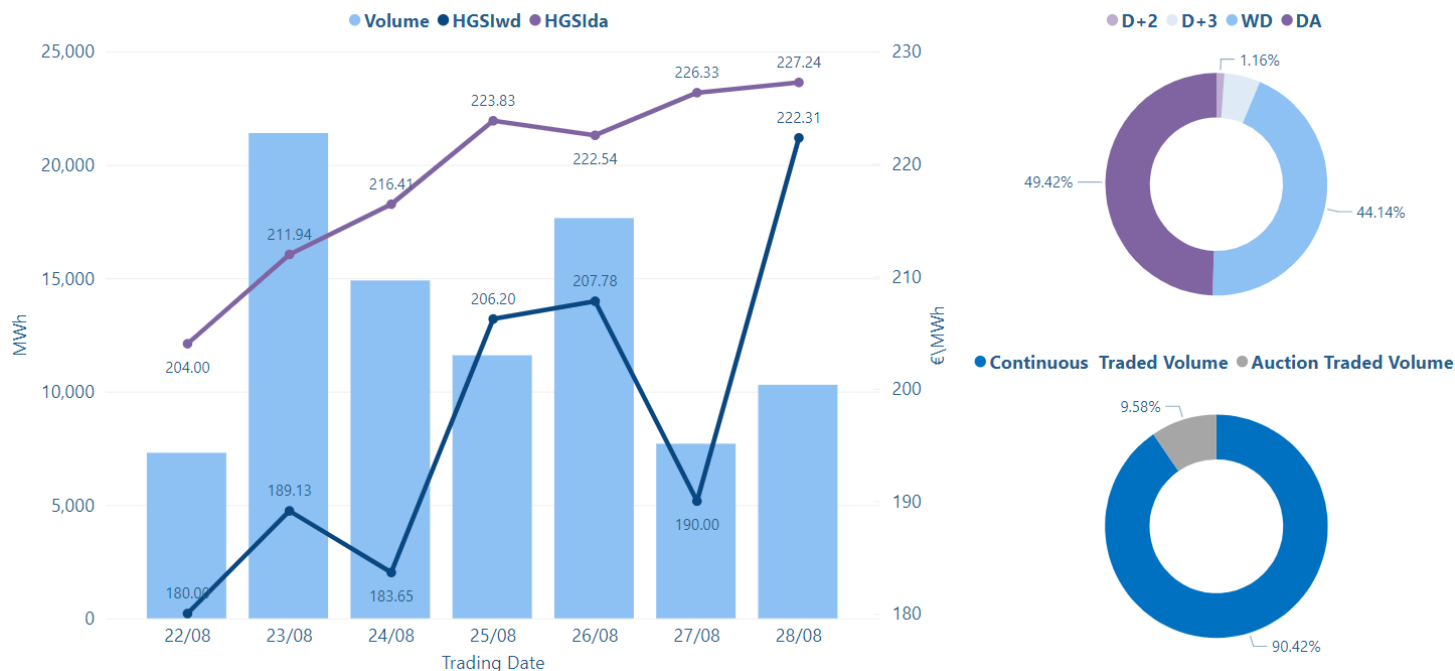


Natural Gas Market

Week 35

22/08/2022

28/08/2022



Volume, Closing, Min & Max Prices per Trading Date

